

FILE NOTATIONS

Entered in NID File ✓

Entered On : R Sheet

Location Map Filled ✓

Card Indexed ✓

IWR for State or Fee Land

Checked by Chief R.L.S.

Copy NID to Field Office ✓

Approval Letter ✓

Disapproval Letter

COMPLETION DATA:

Date Well Completed 9-3-62

Location Inspected USGS

OW WW TA

Bond released

GW OS PA ✓

State of Fee Land

LOGS FILED

Driller's Log 9-24-62

Electric Logs (No.) 2

E I E-I ✓ GR GR-N Micro

Lat Mi-L Sonic ✓ Others

Subsequent Report of abandonment



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

June 11, 1962

C
United States Geological Survey
P. O. Box 965
Farmington, New Mexico

Utah Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah


Gentlemen:

O
Subject: Navajo Tribal 404 No. 1, Section
19, T42S, R23E, S1M, San Juan Co.,
Utah

Enclosed are copies of Form 9-331-b, Notice of Intention to Drill,
and a well location plat, which pertains to the subject well.

P
Very truly yours,

TENNECO OIL COMPANY

Y

Wayne E. Cox
District Office Supervisor

WEC:pk

Encl.

JUN 13 1962

(SUBMIT IN TRIPLICATE)

Indian Agency _____

Navajo Tribal Lands

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. **14-20-603-404**

	X	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 7,

1962

Navajo Tribal 404
Well No. **1** is located **500** ft. from **[N]** line and **2140** ft. from **[W]** line of sec. **19**
SW/4 Sec. 19 **400** **23E** **61N**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ **ground level** above sea level is **5162** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill well to Mississippian as follows:

1. Drill 12 1/4" hole to 250'.
2. Set 9 5/8" CB, 32.3# csg at 250'. Circulate cement to surface.
3. Drill 7 7/8" hole to TD. (approximately 600').
4. Test possible productive pay zones.
5. If well proves to be productive, run 5 1/2" CB, 14# and 15.3# casing to TD. Cement with sufficient volume to cover 300' above any pay zone.
6. Perforate casing and stimulate formation if necessary.
7. Conduct potential test and clean up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Tenneco Corp., acting by and through its managing agent, Tenneco Oil Co.**Address **P. O. Box 1724**
Durango, Colorado

By



L. B. Plumb

Title

District Production Superintendent

COMPANY **TENNECO OIL COMPANY**

Well Name & No **George B. Hall No. 1**

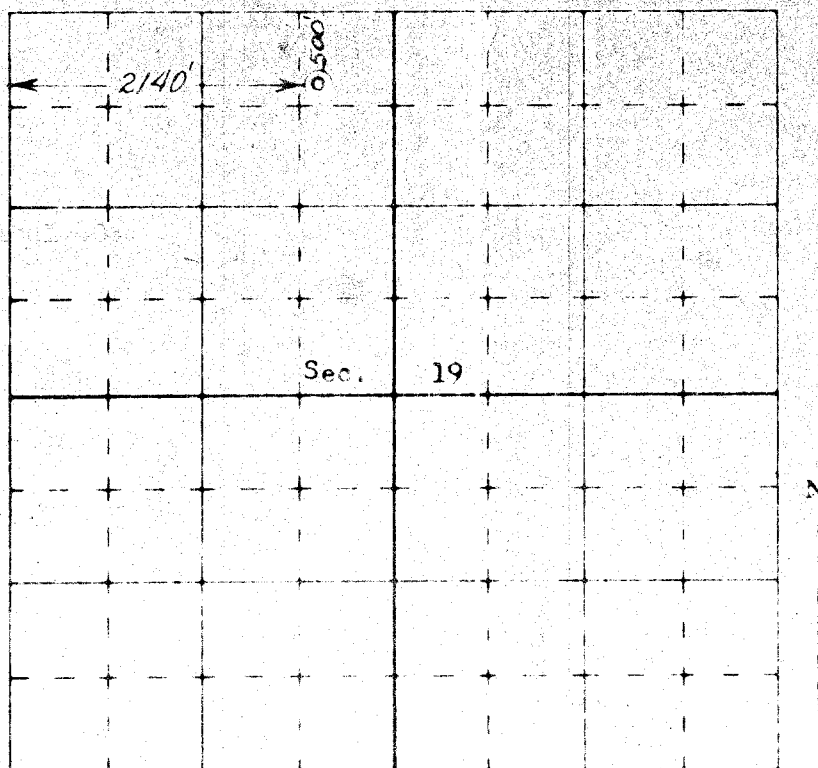
Lease No **12-00-000-100**

Location **500' FROM THE NORTH LINE & 2140' FROM THE WEST LINE**

Being in **NE NE NW**

Sec. 19 **T 42 S, R 23 E, S.1.M., San Juan County, Utah**

Ground Elevation **5361.6' ungraded ground**



Scale - 4 inches equals 1 mile

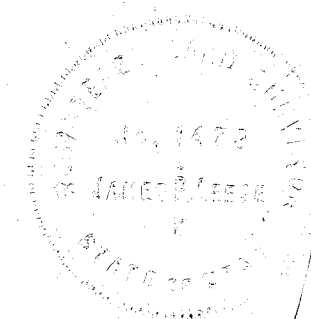
Surveyed **6 June**

19 62

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor
James P. Leese
Utah Reg. No. 1472

SAN JUAN ENGINEERING CO. FARMINGTON, NEW MEXICO
DULANCE, COLORADO



June 13, 1962

Tenneco Oil Corp.
P. O. Box 1714
Durango, Colorado

Attn: L. B. Plumb

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tribal #404-1, which is to be located 500 feet from the north line and 2140 feet from the west line of Section 19, Township 42 South, Range 23 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cn

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

H. L. Coonts, Petroleum Eng.
OGCC - Moab, Utah

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Navajo Tribal Lands

Allottee 14-20-603-404-A

Lease No. _____

<input checked="" type="checkbox"/>		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 3, 1962

Well No. 1 is located 300 ft. from N line and 2140 ft. from W line of sec. 19

N 1/4 Sec. 19 (1/4 Sec. and Sec. No.) 42S (Twp.) 23E (Range) SLM (Meridian)

Wildcat (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ground level above sea level is 5362 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run and cemented surface casing as follows:

Run 8 joints (870') of 5/8" OD 2 1/2" J-55 casing and set at 264'. Cemented with 200 cu. Cement circulated to surface. WOC 12 hours. Pressure tested casing to 750 pounds for 30 minutes. Pressure held okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Corporation, acting by & thru its managing agent, Tenneco Oil Co.

Address P. O. Box 1714

Durango, Colorado

By [Signature] L. B. Plumb

Title District Production Superintendent

W/ 7



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

July 6, 1962

Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah


Gentlemen:

Subject: Navajo Tribal 404 No. 1, Sec. 19,
T42S, R23E, SLM, San Juan County,
Utah

Enclosed are two copies of Form 9-331-B, Subsequent Report of
Water Shut-off, for the subject well.

Yours very truly,

TENNECO OIL COMPANY


Wayne E. Cox
District Office Supervisor

DLE:pk

Encl.

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION

OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, HUGH E. GARNER, whose address is First Security Bank Building, Salt Lake City, Utah, its designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.


The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation: August 9, 1962.

Company: TENNECO OIL COMPANY

Address: P. O. Box 1031, Midland, Texas

By:


A. N. McDowell *jo m*

Title: Agent and Attorney-in-Fact

SEP 18 1962

Copy *H. L. C.*
(SUBMIT IN TRIPLICATE)

X		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Navajo Tribal Lands
Allottee **14-20-603-404-A**
Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 21, 1962

Navajo Tribal Lands
Well No. **1** is located **900** ft. from **N** line and **2140** ft. from **W** line of sec. **19**

NW/4 Sec. 19
(1/4 Sec. and Sec. No.)

423
(Twp.)

23E
(Range)

S1M
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~drinking~~ **ground level** above sea level is **5362** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to plug and abandon this well in the following manner:

1. Squeeze perforations 6144-6396 with 40 cc cement.
2. Spot cement plug 50' in and out of 4 1/2" csg. left in hole.
3. Spot 100' cement plug over Hermosa formation if 5500' 4 1/2" csg. is recovered.
4. Spot 100' cement plug at top of Bichelly formation.
5. Spot 100' cement plug at top of Chinle formation.
6. Spot cement plug 50' in and out of 8 5/8" csg. shoe at 263'.
7. Spot 20' cement plug in top of 8 5/8" csg.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Tenneco Corp., acting by & thru its managing agent, Tenneco Oil Co.**

Address **P. O. Box 1714**
Durango, Colorado

By *[Signature]* **L. B. Plumb**

Title **District Production Superintendent**



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

August 23, 1962

Utah Oil & Gas Conservation Commission
310 House Building
10 Exchange Place
Salt Lake City 14, Utah

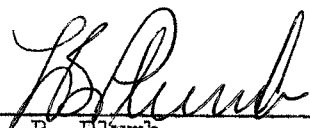
Gentlemen:

Subject: Navajo Tribal 404 No. 1
San Juan County, Utah

Enclosed are two copies of Forms 9-331 b, Notice of Intention to Abandon Well, and Subsequent Report of Water Shut-off, pertaining to the subject well.

Yours very truly,

TENNECO OIL COMPANY


E. B. Plumb
District Production Supt.

:pk

Encl.

cm
NID
Fm

Form 9-331b
(April 1952)

X		

Copy H. L. C.
(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Navajo Tribal Lands
14-20-603-404-A

Allottee _____

Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	X
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 23, 1962

Navajo Tribal Lands
Well No. 1 is located 500 ft. from N line and 2140 ft. from W line of sec. 19

NW/4 Sec. 19 40S 23E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drinking~~ ^{ground level} above sea level is 5362 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run and cemented production casing as follows:

Run 204 lbs (6470') & 1 1/2" OD 9.25 J-55 casing and set at 6455'. Cemented with 125 sz. Reciprocated pipe 30 minutes, WOC 12 hours. Pressure tested casing to 1500 pounds for 30 minutes. Pressure held ok.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Corp., acting by & thru its managing agent, Tenneco Oil Co.

Address P. O. Box 1714

Durango, Colorado

By B. L. Plumb L. B. Plumb

Title District Production Superintendent

[illegible]

LOG OF OIL OR GAS WELL

SHOOTING RECORD

8 5/8"	264'	200	Pump & Plug		
4 1/2"	6485'	125	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____	Size _____
-------------------------	------------

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned o it

TOOLS USED

Rotary tools were used from 0 feet to 6898 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DATE		DESCRIPTION
9-18	1962	Put to producing

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
ESOPH-	LO-	SOLVF LEVEL	EORIVISION

[OVER]

LOKINATION RECORD—Continued

16-43094-5

SHOOTING RECORD

DATE _____ TIME _____

LOCATION _____

NAME _____

ADDRESS _____

PHONE _____

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

MUDDING AND CEMENTING RECORD

DATE _____ TIME _____

LOCATION _____

NAME _____

ADDRESS _____

PHONE _____

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 6-28-62. Drilled to 270'. Ran 8 jts (250') 8 5/8" OD casing and set at 264'. Cemented w/200 ex. Cement circulated to surface. WOC. Pressure tested casing. Drilled to 6398'. Logged and ran 204 jts (6474') 4 1/2" OD casing. Set at 6489' and cemented w/125 ex. WOC. Pressure tested casing. Perforated 6144-46, 6150-52, 6158-66, 6196-6200, 6204-08 w/4 jts/ft. Acidized with 2500 gal. Swabbed well. Perf 6392-96. Acidized w/500 gal. Swabbed well. Cut 4 1/2" OD casing @ 3043' and recovered 3031'. Spotted cement plugs and set dry hole marker.

Well No. 9-3-62.

No. 3' from _____

No. 2' from _____

No. 1' from _____

OIL OR GAS SANDS OR ZONES

Commenced drilling _____

Finished drilling _____

The summary on this page is for the condition of the well at above date.

Date _____

Signed _____

so far as can be determined from all available records.

The information given hereafter is a complete and correct record of the well and all work done thereon.

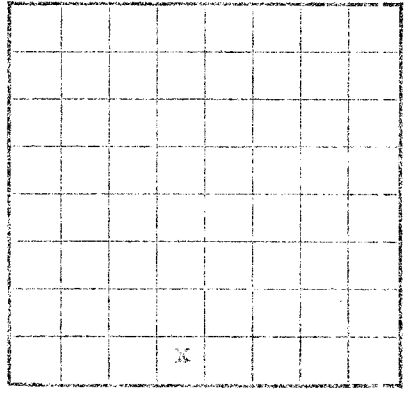
Location _____

Well No. _____

Depth of Well _____

Company _____

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE



LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES

PLATE OF FIELD TO FURNISH

REMARKS _____

U. S. GEOLOGICAL SURVEY

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

September 19, 1962

Utah Oil & Gas Conservation Commission
310 Newhouse Bldg.
10 Exchange Place
Salt Lake City 14, Utah

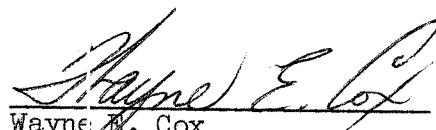
Gentlemen:

Subject: Navajo Tribal 404 No. 1
Sec. 19, 42S-23E, San
Juan County, New Mexico

Enclosed are two copies of Form 9-331-b, Subsequent Report of
Abandonment, pertaining to the subject well.

Yours very truly,

TENNECO OIL COMPANY


Wayne E. Cox
District Office Supervisor

WEC:pk

Encl.

(SUBMIT IN TRIPLICATE)

Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Navajo Tribal Lands

Allottee **14-60-603-104-A**

Lease No. _____

<input checked="" type="checkbox"/>		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT <input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 19, 19 **62**

Navajo Tribal 104

Well No. **1** is located **300** ft. from **[N]** line and **2140** ft. from **[W]** line of sec. **19**

SW/4 Sec. 19

(1/4 Sec. and Sec. No.)

103

(Twp.)

23E

(Range)

61W

(Meridian)

Wildcat

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

ground level

The elevation of the ~~land surface~~ above sea level is **5352** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P & A subject well as follows:

Cut & 1 1/2" OD casing @ 3043' and recovered 3031'.
Squeezed perforations 6144-6395 with 40 cc cement.
Spotted cement plug 30' in and out of & 1 1/2" cas. left in hole.
Spotted 100' cement plug at top of Bichelly formation.
Spotted 100' cement plug at top of Chinle formation.
Spotted cement plug 30' in and out of & 3/4" cas. shoe at 263'.
Spotted 20' cement plug in top of & 3/8" cas.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Tenneco Corp., acting by & thru its managing agent, Tenneco Oil Co.**

Address **Box 1724**

Durango, Colorado

By **L.B. Plumb** **L. B. Plumb**

Title **District Production Superintendent**



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

September 20, 1962

Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah

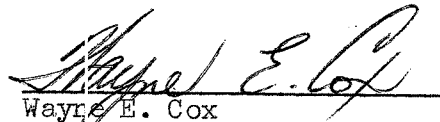
Gentlemen:

Subject: Navajo Tribal 404 No. 1
Sec. 19, 42S-23E, San
Juan County, New Mexico

Enclosed are two copies of Form 9-330, Log of Oil or Gas Well,
one copy of an Induction-Electrical Log and one copy of a Sonic
Log, pertaining to the subject well.

Yours very truly,

TENNECO OIL COMPANY


Wayne E. Cox
District Office Supervisor

WEC:pk

Encl.

September 24, 1962

Tenneco Oil Company
P. O. Box 1714
835 Second Avenue
Durango, Colorado

Attention: Wayne E. Cox,
Dist. Office Supv.

Re: Well No. Navajo Tribal 404
No. 1, Sec. 19, T. 42 S, R.
23 E., San Juan County, Utah'

Gentlemen:

We are in receipt of your "Log of Oil or Gas Well", USGS Form 9-330, for the above mentioned well. However, we note that log tops or sample tops were omitted from this report. Would you please furnish us with a list of the formation tops as soon as possible so that we may complete our file on this well.

Your prompt cooperation in this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cfp



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

September 26, 1962

U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico

Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah

Gentlemen:


Subject: Navajo Tribal 404 No. 1
Sec. 19, 42S-23E, San
Juan County, New Mexico

Following is a list of sample tops which was inadvertently omitted from the "Log of Oil or Gas Well", USGS Form 9-330, which was submitted for the subject well:

Navajo	820
DeChelly	2608
Organ Rock	2895
Hermosa	4643
Ismay	5580
Desert Creek	5730
Akah	5912
Barker Creek	6113
Lower Hermosa	6308
Molas	6568
Mississippian	6692

Yours very truly,

TENNECO OIL COMPANY


Wayne E. Cox
District Office Supervisor

SEP 28 1962

WEC:pk



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. Box 959
Farmington, New Mexico

March 29, 1963

Mr. Harvey Coonts
Utah Oil and Gas Conservation Comm.
Moab, Utah

Dear Harvey:

The following abandoned wells in San Juan County, Utah, were inspected and approved by this office during March:

Eldorado Oil and Gas Co.	No. 1 Navajo Tract 3	NW 15-43S-22E
Monsanto Chemical Co.	No. 1 Akeah	NW 4-42S-21E
Humble Oil & Refg.	No. 1 Navajo Tract 40	SW 9-41S-22E
Gulf Oil Co.	No. 1 Gulf-Aztec	
	Desert Creek	NE 1-41S-22E
Gulf Oil Co.	No. 2 " "	NE 1-41S-22E
Aztec Oil & Gas	A-3 Navajo 58	SW 5-41S-23E
Tenneco Oil Co.	No. 1 Navajo 404	NW 19-42S-23E
Zoller & Danneberg	No. 80-1 Navajo	NE 2-42S-23E
Zoller & Danneberg	No. 92-1 Navajo	NE 5-43S-24E
Humble Oil & Refg.	No. 3 Navajo Tr. 125	SW 21-41S-25E

The following wells were inspected but not approved:

Aztec Oil & Gas	No. 67-3 Navajo	NW 9-41S-23E
Pan American Petroleum	No. 2 Navajo M	SW 6-41S-26E

Very truly yours,

P. T. McGrath
District Engineer